

Table 11. PAD District 2 - Daily Average Supply and Disposition of Crude Oil and Petroleum Products, November 2011
(Thousand Barrels per Day)

Commodity	Supply						Disposition			
	Field Production	Renewable Fuels and Oxygenate Plant Net Production	Refinery and Blender Net Production	Imports (PADD of Entry) ¹	Net Receipts ²	Adjustments ³	Stock Change ⁴	Refinery and Blender Net Inputs	Exports	Products Supplied ⁵
Crude Oil	935	--	--	1,612	730	193	-7	3,422	55	0
Natural Gas Plant Liquids and Liquefied										
Refinery Gases	455	-18	33	63	53	--	-108	125	78	492
Pentanes Plus	45	-18	--	2	110	--	14	35	72	19
Liquefied Petroleum Gases	410	--	33	61	-57	--	-122	90	6	473
Ethane/Ethylene	184	--	--	0	-127	--	-2	--	--	60
Propane/Propylene	146	--	110	50	38	--	-7	--	2	350
Normal Butane/Butylene	47	--	-77	7	15	--	-114	46	4	55
Isobutane/Isobutylene	32	--	0	4	17	--	1	44	--	8
Other Liquids	--	867	--	7	-385	-130	-58	399	20	-3
Hydrogen/Oxygenates/Renewables/Other Hydrocarbons	--	867	--	4	-622	14	-7	250	20	0
Hydrogen	--	--	--	--	--	20	--	20	--	0
Oxygenates (excluding Fuel Ethanol)	--	--	--	--	--	0	--	--	0	0
Renewable Fuels (including Fuel Ethanol)	--	867	--	2	-622	-6	-8	229	20	0
Fuel Ethanol ⁶	--	867	--	--	-631	-3	-8	222	20	0
Renewable Fuels Except Fuel Ethanol	--	--	--	2	9	-3	1	7	--	0
Other Hydrocarbons	--	--	--	2	--	-1	0	1	--	0
Unfinished Oils	--	--	--	1	0	--	-36	39	--	-3
Motor Gasoline Blend.Comp. (MGBC)	--	0	--	2	237	-144	-15	109	0	0
Reformulated	--	--	--	--	16	-1	-5	20	--	0
Conventional	--	0	--	2	221	-143	-10	89	0	0
Aviation Gasoline Blend. Comp.	--	--	--	--	--	--	0	--	--	0
Finished Petroleum Products	--	0	4,134	22	284	147	155	--	45	4,386
Finished Motor Gasoline	--	0	2,309	0	97	147	67	--	--	2,486
Reformulated	--	--	368	--	--	1	--	--	--	370
Conventional	--	0	1,941	0	97	145	67	--	--	2,116
Finished Aviation Gasoline	--	--	2	0	0	--	0	--	--	2
Kerosene-Type Jet Fuel	--	--	213	--	38	--	-18	--	4	266
Kerosene	--	--	6	0	--	--	4	--	0	2
Distillate Fuel Oil	--	--	1,066	2	172	0	68	--	11	1,161
15 ppm sulfur and under ⁷	--	--	1,068	2	210	0	91	--	--	1,188
Greater than 15 ppm to 500 ppm sulfur ⁷	--	--	19	0	-38	--	-6	--	7	-20
Greater than 500 ppm sulfur	--	--	-20	--	--	--	-17	--	3	-6
Residual Fuel Oil ⁸	--	--	55	2	-23	--	9	--	3	21
Less than 0.31 percent sulfur	--	--	--	0	--	--	0	--	NA	NA
0.31 to 1.00 percent sulfur	--	--	6	1	--	--	0	--	NA	NA
Greater than 1.00 percent sulfur	--	--	49	0	-23	--	9	--	NA	NA
Petrochemical Feedstocks	--	--	36	3	-3	--	5	--	--	32
Naphtha for Petro. Feed. Use	--	--	28	2	-3	--	5	--	--	23
Other Oils for Petro. Feed. Use	--	--	8	1	0	--	0	--	--	9
Special Naphthas	--	--	1	1	3	--	0	--	0	4
Lubricants	--	--	5	6	15	--	-1	--	8	20
Waxes	--	--	1	0	--	--	0	--	1	0
Petroleum Coke	--	--	149	2	--	--	5	--	11	134
Marketable	--	--	101	2	--	--	5	--	11	86
Catalyst	--	--	48	--	--	--	--	--	--	48
Asphalt and Road Oil	--	--	142	5	-16	--	16	--	7	109
Still Gas	--	--	136	--	--	--	--	--	--	136
Miscellaneous Products	--	--	13	0	--	--	0	--	0	13
Total	1,390	849	4,167	1,703	682	210	-17	3,945	197	4,876

-- = Not Applicable.

-- = No Data Reported.

NA = Not Available.

¹ Represents the PAD District in which the material entered the United States and not necessarily where the crude oil or product is processed and/or consumed.

² Includes implied net receipts for fuel ethanol and oxygenates (excluding fuel ethanol). Implied net receipts are calculated as the sum of stock change, refinery and blender net inputs, and exports minus the sum of Renewable Fuels and Oxygenate Plant Net Production, Imports, and Adjustments.

³ Includes an adjustment for crude oil, previously referred to as 'Unaccounted For Crude Oil.' Also included is an adjustment for motor gasoline blending components, fuel ethanol, and distillate fuel oil. See Appendix B, Note 2C for a detailed explanation of these adjustments.

⁴ A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks.

⁵ Product supplied is equal to field production, plus renewable fuels and oxygenate plant net production, plus refinery and blender net production, plus imports, plus net receipts, plus adjustments, minus stock change, minus refinery and blender net inputs, minus exports.

⁶ Exports include industrial alcohol.

⁷ Exports of distillate fuel oil with sulfur greater than 15 ppm to 500 ppm may include distillate fuel oil with sulfur content 15 ppm and under due to product detail limitations in the exports data received from the U.S. Census Bureau.

⁸ Total residual fuel oil ending stocks and stock change include stocks held at pipelines. Residual fuel oil ending stocks and stock change by sulfur content exclude pipeline stocks. Therefore, the sum of residual fuel oil ending stocks and stock change by sulfur content may not equal total residual fuel oil ending stocks and stock change.

Notes: Totals may not equal sum of components due to independent rounding. Domestic crude oil field production are estimates.

Sources: Energy Information Administration (EIA) Forms EIA-810, "Monthly Refinery Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-815, "Monthly Bulk Terminal and Blender Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movements Report," and EIA-819, "Monthly Oxygenate Report." Domestic crude oil field production estimates based on historical statistics from State conservation agencies and the Minerals Management Service of the U.S. Department of Interior. Export data from the U.S. Census Bureau.